GENERAL NOTES:

- SOLAR PHOTOVOLTAIC SYSTEM TO BE INSTALLED ON RESIDENTIAL STRUCTURE.
- DESIGN COMPLYING WITH THE 2022 EDITION OF CALIFORNIA ELECTRICAL CODE. NEC, 2022 CALIFORNIA BUILDING CODE, 2022 CALIFORNIA RESIDENTIAL CODE, COUNTY OF SAN DIEGO CONSOLIDATED FIRE CODE. AND ALL LOCAL ORDINANCES AND POLICIES.
- THIS PROJECT HAS BEEN DESIGNED IN COMPLIANCE WITH THE CBC SECTION 1609 TO WITHSTAND A MINIMUM 110 MPH WIND LOAD.
- THIS HOUSE IS 2 STORIES TALL.
- THE TRUSS ARE 2" X 4" AND 24" ON CENTER.
- THIS SYSTEM WILL NOT BE INTERCONNECTED UNTIL APPROVAL FROM THE LOCAL JURISDICTION AND THE UTILITY IS OBTAINED.
- THIS SYSTEM IS AN UTILITY INTERACTIVE SYSTEM WITH STORAGE BATTERIES.
- THE SOLAR PHOTOVOLTAIC INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL OR BUILDING ROOF VENTS.
- IF THE EXISTING MAIN SERVICE PANEL DOES NOT HAVE VERIFIABLE GROUNDING ELECTRODE, IT IS THE CONTRACTOR'S RESPONSIBILITY TO INSTALL A SUPPLEMENTAL GROUNDING ELECTRODE.
- A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH CAL-OSHA REGULATIONS.
- PROPER ACCESS AND WORKING CLEARANCE WILL BE PROVIDED AS PER SECTION
- WHERE A UFER CANNOT BE VERIFIED OR IS NOT PRESENT, A GROUNDING ELECTRODE SYSTEM SHALL BE INSTALLED AS PER CEC 250.53.
- ROOF MOUNTED CONDUIT AND RACEWAYS SHALL BE 7/8TH'S OFF THE ROOF DECK OF THE STIPULATIONS OF 310.15(B)(3)(C) SHALL APPLY.

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VICINITY MAP:



PROJECT SCOPE:

SCOPE OF WORK:

- (25) HANWHA QCELLS Q.PEAK DUO BLK ML-G10.a+ 400 MODULES
- (25) ENPHASE IQ8A MICROINVERTERS
- (1) ENPHASE PV COMBINER
- **NEW 175A MAIN BREAKER DE-RATE**
- 10 KW DC SYSTEM SIZE

TABLE OF CONTENT:

SHEET#	DESCRIPTION
T-1	TITLE SHEET
PV-1	SITE MAP
PV-2	ARRAY LAYOUT
PV-3	ELECTRICAL LINE DIAGRAM
PV-4	SIGNAGE

Bruce Patterson



5/10/2023

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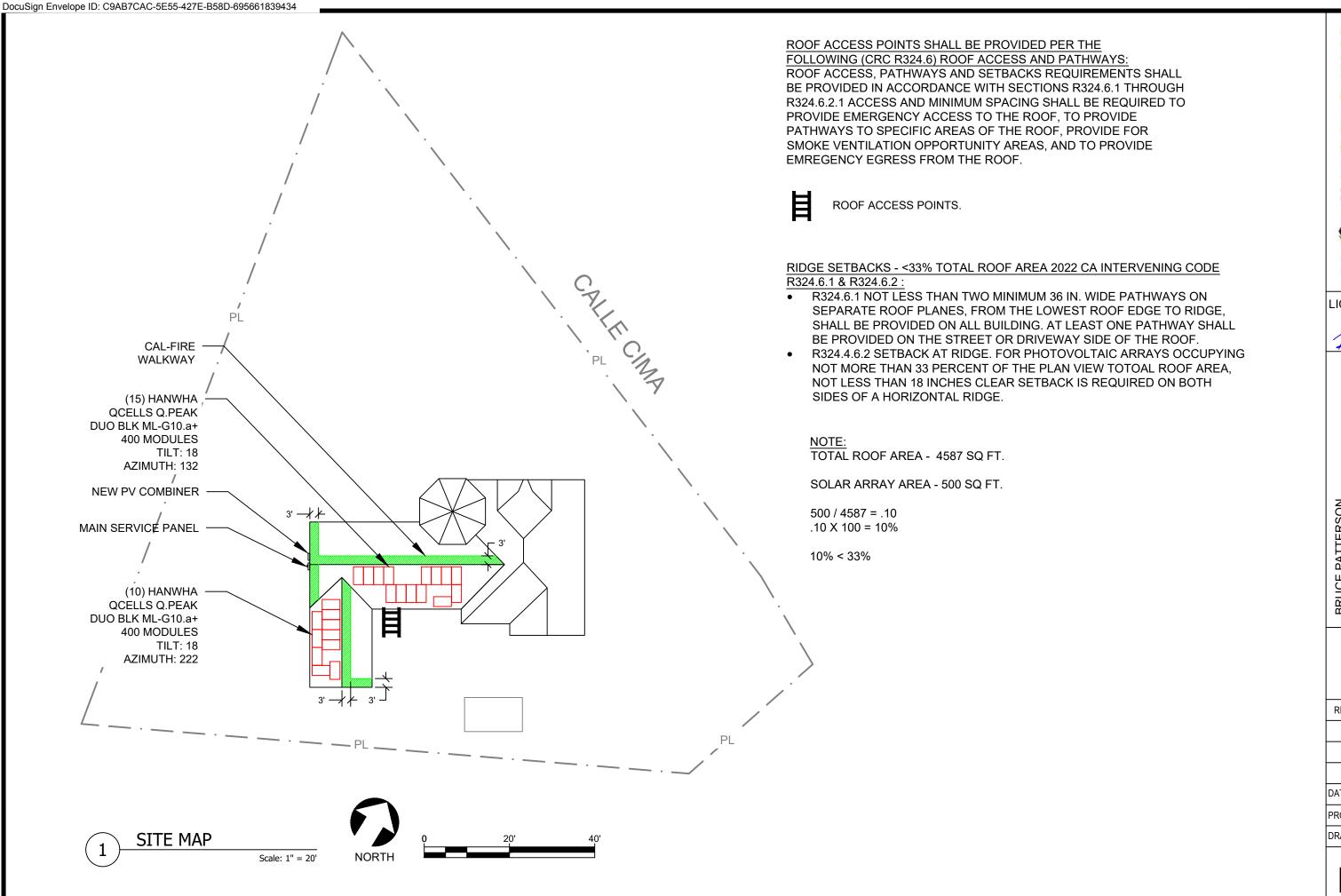
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7823 CALLE CIMA, RANCHO SANTA FE,

10 kW DC SYSTEM

DATE: 05/08/2023

DRAWN BY: A.B.



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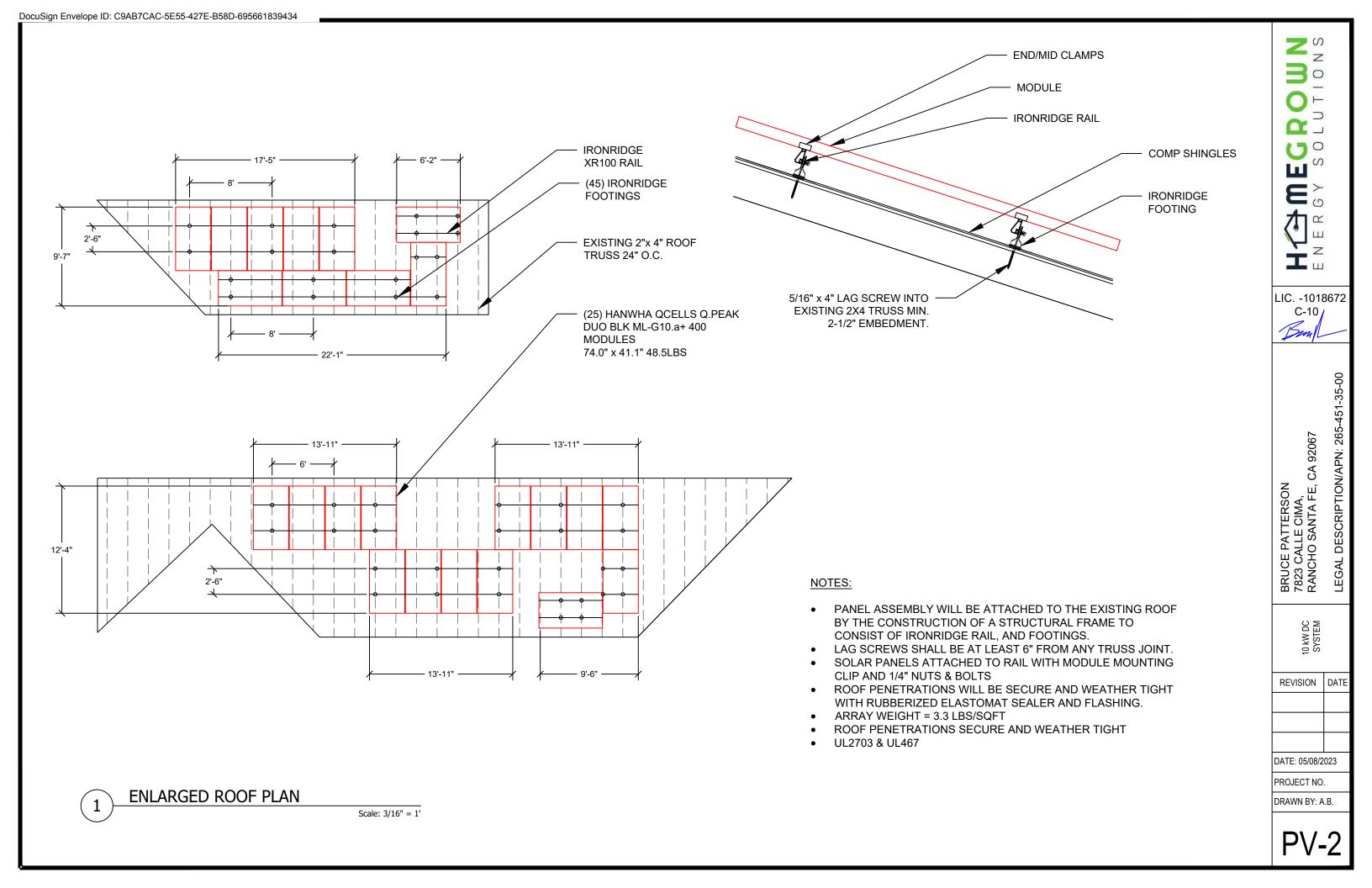
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ELECTRICAL NOTES:

- ALL PLAQUES AND SIGNAGE REQUIRED BY THE 2022 EDITION OF CALIFORNIA ELECTRICAL CODE AND THE AHJ AREA ELECTRICAL NEWSLETTER, WILL BE INSTALLED AS REQUIRED.
- ALTERNATE POWER SOURCE PLACARD SHALL BE PLASTIC WITH ENGRAVED LETTERING IN A CONTRASTING COLOR TO THE PLAQUE. THIS PLAQUE WILL BE ATTACHED BY POP RIVETS OR SCREWS OR OTHER APPROVED METHOD. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT.
- EXPOSED NON-CURRENT CARRYING METAL PARTS OF MODULE FRAMES, EQUIPMENT, AND CONDUCTOR ENCLOSURES SHALL BE GROUNDED IN ACCORDANCE WITH 250.134 OR 250.136 (A) REGARDLESS OF VOLTAGE.
- IF THE EXISTING GROUNDING ELECTRODE SYSTEM CAN NOT BE VERIFIED OR IS ONLY METALLIC WATER PIPING, IT IS THE CONTRACTOR'S RESPONSIBILITY TO INSTALL A SUPPLEMENTAL GROUNDING ELECTRODE.
- ACCESS TO DC WIRING WILL BE RESTRICTED TO QUALIFIED PERSONAL ONLY.
- NEW BACK FED PV BREAKER SHALL BE POSITIONED AT OPPOSITE END OF MAIN BREAKER.
- BATTERY CIRCUIT BREAKER SHALL COMPLY WITH CEC ART. 690.10, 705.15(E) AND 408.36 (D).
- PHOTOVOLTAIC DC CONDUCTORS ENTERING THE BUILDING SHALL BE INSTALLED IN A METALLIC RACEWAY AND SHALL BE IDENTIFIED EVERY 10 FEET WITH MINIMUM 3/8 INCH HIGH WHITE LETTERING ON RED BACKGROUND READING: "WARNING: PHOTOVOLTAIC POWER SOURCE".
- ALL MODULES WILL BE GROUNDED IN ACCORDANCE WITH CODE AND THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- ELECTRICAL EQUIPMENT THAT ARE IN OTHER THAN DWELLING UNITS SHALL BE FIELD MARKED TO WARN QUALIFIED PERSONS OF A POTENTIAL ARC FLASH. 110.16
- NEC 690.13(B) EACH PV SYSTEM DISCONNECTING MEANS SHALL PLAINLY INDICATE WHETHER IN THE OPEN (OFF) OR CLOSED (ON) POSITION AND BE PERMANENTLY MARKED "PV SYSTEM DISCONNECT" OR EQUIVALENT. ADDITIONAL MARKINGS SHALL BE PERMITTED BASED UPON THE SPECIFIC SYSTEM

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CONFIGURATION. FOR PV SYSTEM DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE

ENERGIZED IN THE OPEN POSITION, THE DEVICE SHALL BE MARKED WITH THE FOLLOWING WORDS OR EQUIVALENT: "TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION."

- THE RAPID SHUTDOWN INITIATION METHODS SHALL BE LABELED IN ACCORDANCE WITH 690.56(C)
- 690.12 RAPID SHUTDOWN OF PV SYSTEMS ON BUILDINGS. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION THAT CONTROLS SPECIFIC CONDUCTORS IN ACCORDANCE WITH 690.12(1) THROUGH (5) AS FOLLOWS.
- 690.64 POINT OF CONNECTION. POINT OF CONNECTION SHALL BE IN ACCORDANCE WITH 705.12.

HAMEGROWN ENERGY SOLUTIONS

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> 10 kW DC SYSTEM

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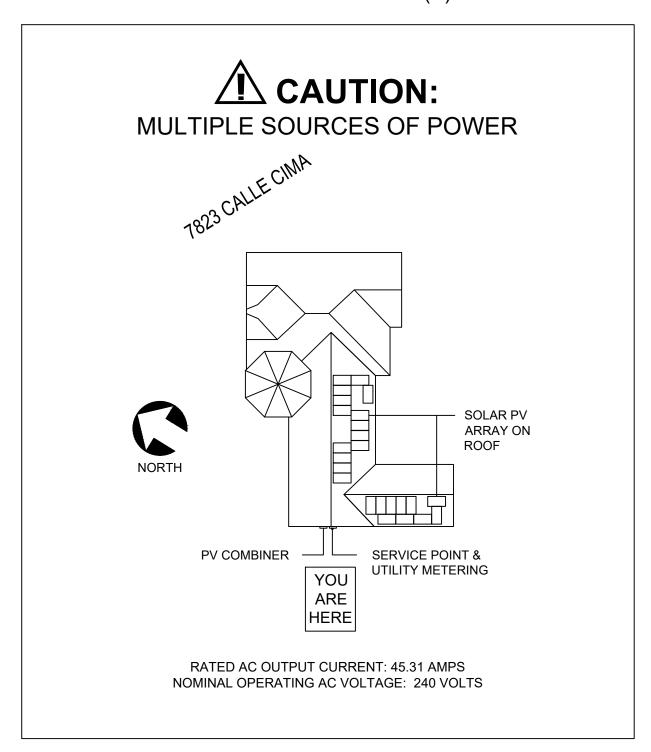
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PV-3

MIN. 3/8" LETTERING RED BACKGROUND WITH WHITE CHARACTERS NEC 705.10 & 690.56(B)



ATTACH TO
ANY INTERNAL AND
EXTERIOR CONDUIT WITH
SOLAR CIRCUIT
690.31(D)(2)

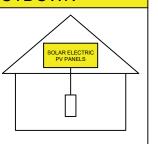
PHOTOVOLTAIC POWER SOURCE

ATTACH TO
MAIN SERVICE PANEL

690.12 CEC 690.56(C)

PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID
SHUTDOWN SWITCH TO
THE "OFF" POSITION TO
SHUT DOWN PV
SYSTEM AND REDUCE
SHOCK HAZARD
IN ARRAY.



ATTACH TO MAIN SERVICE PANEL

MAIN BREAKER
DE-RATED TO 175A
DO NOT INCREASE
BREAKER RATING

ATTACH TO

MAIN SERVICE PANEL

MIN. 1/4" LETTERING

RED BACKGROUND WITH

WHITE CHARACTERS 690.54

PV POWER SOURCE OPERATING CURRENT: 45.31A OPERATING VOLTAGE: 240V

ATTACH TO
MAIN SERVICE PANEL
690.13(B)

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

ATTACH TO PV COMBINER

690.13(B)

WARNING

ELECTRICAL SHOCK HAZARD
TERMINALS ON THE LINE AND
LOAD SIDES MAY BE ENERGIZED
IN THE OPEN POSITION

ATTACH TO COMBINER BOX / SUB-PANEL

PHOTOVOLTAIC SYSTEM COMBINER PANEL DO NOT ADD LOADS ERGY SOLUTIONS

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10 kW DC SYSTEM

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PV-4